

Electrical Passive Fire Protection for Power Transmission Substations

Substations · Cable Galleries · Control Rooms · Safety-Critical Circuits

Section A | Electrical Zone-Wise Fire Risk Map

A1. Substations, MCC Rooms & Cable Galleries

Outdoor EHV switchyard, GIS / HVDC halls, control & relay building (CRR), cable galleries, battery / UPS rooms, and auxiliary station service switchgear.

Area	Fire Scenario	Stanvac PFP Product Application	Rating / Priority
400 kV / 765 kV outdoor switchyard	Transformer + cable fire	Fire walls, cable wraps, firestops	Critical
ICT & reactor transformer bays	Oil fire	Fire walls with firestopped penetrations	3 hr / Critical
GIS hall (400 / 765 kV)	SF ₆ leak, cable fire, arc fault	Cable coatings, firestops, panel FP	Critical
HVDC converter / valve hall	Cable + valve fire	Cable coatings, firestops, panel FP	Critical
HVDC AC filter yard	Capacitor fire, cable fire	Cable coatings, panel FP	Critical
Control & relay building (CRR)	Panel + cable fire	Panel FP, firestops, FR doors	Critical
Main control room	Cable + panel fire	Panel FP, firestops, FR doors	Critical
Cable galleries / tunnels	Propagating cable fire	Cable coatings + transverse firestops	Critical
Battery / UPS room	H ₂ + thermal runaway	Firestops, FR doors, panel FP	Critical
Station service switchgear	Cable + panel fire	Panel FP, cable coatings	Critical

A2. Safety-Critical Electrical Systems

Area	Fire Scenario	Stanvac PFP Product Application	Rating / Priority
Fire water pump house	Must survive the fire it fights	Fireproofed structure, FR cables	Critical
Protection & tripping circuits (Class A / B)	Relay to circuit breaker	Fire-survival cable, panel FP	Non-negotiable
HVDC converter control & protection	Valve triggering, protection	Fire-survival cable	Non-negotiable
Fire detection in transformer bays	Detector + deluge actuation	Fire-survival cable	Non-negotiable

Section B | Product-to-Application Matrix

This section maps each of the four priority Stanvac product lines to the specific power transmission substations locations and circuits where they must be specified. Use these tables to build the bill of quantities (BOQ) for any power transmission substations opportunity.

B1. Cable Coatings — Fire Propagation Prevention

Minimum 240 minutes protection, thickness ≤ 1.6 mm DFT.

Purpose: prevent the spread of fire along cable trays, risers and bunches. The "Browns Ferry" scenario — one cable igniting an entire cable gallery — is the design basis.

Applicable standards: IEC 60332-3 (FM 3971 has limited use — it provides only short-duration protection against arcs and sparks)

Zone	Specific Application	Priority
GIS hall cable galleries	All HV and LV trays + transverse firestops	Critical
HVDC valve hall cable routes	All valve and control cables	Critical
Outdoor switchyard cable trenches	Inter-bay cable routes	Critical
Cable tunnel (switchyard to CRR)	Full-length coating + transverse firestops every 30 m	Critical
CRR under-floor cables	All marshalling and protection cables	Critical
AC filter yard cable routes	Capacitor and reactor cables	Critical

Zone	Specific Application	Priority
Smoothing reactor cable routes	All cables	High
Station service cable routes	Auxiliary supply	High
DG room cable entries	Start, alternator, control	High
Telecom / SCADA cable routes	Communication cables	High

B2. Cable Coatings — Fire Survivability

240-minute circuit integrity, thickness ≤ 1.6 mm DFT.

Purpose: keep the cable electrically functional while burning, so the safety circuit continues to operate through the fire event. Fire-survival coatings are specified where loss of the circuit would defeat the fire-fighting or shutdown system itself.

Applicable standards: IEC 60331-21 and IS 17505-1

Circuit Type	Where Applied	Priority
Protection & tripping circuits (Class A / B)	Relay to circuit breaker	Non-negotiable
Fire water pump power (electric + diesel)	Switchgear to motor	Non-negotiable
DG start & transfer circuits	Battery to engine panel	Critical
Emergency lighting + PA	Switchyard + CRR + tunnels	Critical
Station service UPS feeders	UPS to critical DC/AC loads	Critical
HVDC converter control & protection	Valve triggering, protection	Non-negotiable
SF ₆ leak detection	Detector to panel	Critical
Transformer oil / gas monitoring	Buchholz + gas analyser	Critical
Fire detection in transformer bays	Detector + deluge actuation	Non-negotiable
Sub-to-control-centre communication	Backbone continuity	Critical

B3. Electrical Panel Fireproofing

Purpose: protect field control panels, junction boxes, MCC panels and logic cabinets from external fire and internal electrical fire. Stanvac offers three complementary solutions under this product line.

Option	Stanvac Solution	Description & Typical Use
A	Two-hour rated firestop sealant	For sealing cable gland openings, panel cut-outs, conduit entries and small penetrations at the panel boundary. Silicone / acrylic intumescent sealant certified to UL 1479 / IS 12458 at 2-hour rating.
B	Non-combustible intumescent paint	For external coating of panel enclosures, cable glands and junction boxes exposed to radiant heat or hydrocarbon fire. Non-combustible base with intumescent top-coat.
C	Two-hour rated intumescent translucent coating for small-dia. cables (aerosol spray)	Aerosol-delivered translucent intumescent coating for small-diameter instrumentation, control and signal cables entering panels. Clean application in congested panel interiors; 2-hour rated.

B4. Two-Hour Rated Firestop Barriers

Hybrid combination of mineral wool and firestop mortar.

Purpose: seal every penetration through a fire-rated wall, floor or cable tunnel so compartmentation is maintained. Stanvac's hybrid system combines high-density mineral wool (for bulk void filling and thermal insulation) with firestop mortar (for load-bearing, smoke-tight surface seal). This dual-material approach delivers superior 2-hour rating performance across a wider range of penetration sizes than single-material systems.

Applicable standards: UL 1479 · ASTM E814 · IS 12458

Location	Specific Application	Priority
Transformer bay fire wall penetrations	HT/LT + control cable openings	Critical
GIS hall cable entry penetrations	All cable openings	Critical
HVDC valve hall boundary	Cable and duct penetrations	Critical
Cable tunnel transverse barriers	Every 30–50 m + at ends	Critical
CRR external wall cable entries	Marshalling bundles	Critical
Main control room boundary	Cable and duct penetrations	Critical
Battery / UPS room boundary	Cable and ventilation duct penetrations	Critical
Station service switchgear cable entries	Trench + wall penetrations	Critical
AC filter yard cable entries	Cable penetrations	High
Fire water pump house entries	Power and control cable penetrations	Critical

Detailed product data sheets, certifications, specimen specifications and project BOQ support are available on request.

For more information, please connect with us.

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